

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	11,345	--	--	9,179	-4,318	524	-819	17,546	4	0	15,263
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,995	-9	472	129	-10,628	--	58	416	109	1,376	1,511
Pentanes Plus	1,773	-9	--	--	-1,087	--	17	122	16	522	181
Liquefied Petroleum Gases	10,222	--	472	129	-9,541	--	41	294	93	854	1,330
Ethane/Ethylene	5,723	--	--	--	-5,681	--	-1	--	--	43	411
Propane/Propylene	2,876	--	319	126	-2,403	--	4	--	0	914	346
Normal Butane/Butylene	1,226	--	202	--	-799	--	30	97	93	409	393
Isobutane/Isobutylene	397	--	-49	3	-658	--	8	197	--	-512	180
Other Liquids	--	436	--	--	747	-474	-393	887	4	211	5,960
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	436	--	--	241	175	22	826	4	0	234
Hydrogen	--	--	--	--	--	206	--	206	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	436	--	--	241	-31	22	620	4	0	234
Fuel Ethanol ⁶	--	436	--	--	241	-33	22	618	4	0	234
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	2	--	2	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-595	384	--	211	3,487
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	506	-649	180	-323	--	0	2,239
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	506	-649	180	-323	--	0	2,239
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,146	44	506	682	1,497	--	69	18,812	12,411
Finished Motor Gasoline	--	--	9,395	--	-461	682	609	--	0	9,007	4,289
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,395	--	-461	682	609	--	0	9,007	4,289
Finished Aviation Gasoline	--	--	10	--	--	--	-3	--	--	13	18
Kerosene-Type Jet Fuel	--	--	802	--	774	--	127	--	--	1,449	703
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,002	5	194	0	833	--	--	5,368	4,292
15 ppm sulfur and under ⁷	--	--	5,604	3	194	0	720	--	--	5,081	3,762
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	410	--	--	--	107	--	--	303	354
Greater than 500 ppm sulfur	--	--	-12	2	--	--	6	--	--	-16	176
Residual Fuel Oil ⁸	--	--	305	7	--	--	-4	--	7	309	180
Less than 0.31 percent sulfur	--	--	138	--	--	--	-1	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	39	7	--	--	-3	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	128	--	--	--	0	--	NA	NA	161
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	7	-7	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	876	--	--	--	27	--	--	849	452
Marketable	--	--	637	--	--	--	27	--	--	610	452
Catalyst	--	--	239	--	--	--	--	--	--	239	--
Asphalt and Road Oil	--	--	819	31	--	--	-89	--	54	885	2,464
Still Gas	--	--	797	--	--	--	--	--	--	797	--
Miscellaneous Products	--	--	140	1	-1	--	-3	--	0	143	12
Total	23,340	427	19,618	9,352	-13,693	732	343	18,849	187	20,398	35,145

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."